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INCOMING  
C0150018

Task ID#1944

June 7, 2004

Utah Coal Program  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

Mine # C/015/0018  
File Incoming  
Record # 0074  
Doc. Date 6-7-04  
Recd. Date 6-8-04

*See Expandable  
Note Folder 06072004*

Subject: **Amendment to Update Deer Creek Mine Permit Map 3-9A, PacifiCorp, Deer Creek Mine, C/015/018, Emery County, Utah**

PacifiCorp, by and through its wholly-owned subsidiary, Energy West Mining Company ("Energy West") as mine operator, hereby submits an amendment to update the Rilda Canyon surface facility map. Energy West is currently in the process of upgrading certain electrical components within the substation at the Rilda Canyon ventilation fan facility. Three concrete pads (27 c.y. ) have been constructed as a foundation for the new components. The enclosed updated map shows the location of the new pads.

Along with amending the map to show the new structures, the Deer Creek bond also needs to be updated. When carrying out this process of the amendment, it was found that some discrepancies exist in the bond calculations. For example, there is no concrete demolition (refer to Volume 2, Part 4, R645-301-500B, Rilda Canyon reclamation plan) cost estimates for the fan facility as there is for the Deer Creek Canyon facility. It would be difficult to increase the bond for extra concrete demolition if the estimated cost is not known.

The Rilda Canyon facilities reclamation costs were originally calculated in 1995. In 2002, revision of the Deer Creek reclamation plan was conditionally approved with the stipulation that the bond be updated. This update was finalized in January 2003. However, with this updated bond, the Rilda reclamation cost were only escalated to the 2003 dollars. To be consistent with the reclamation costs of the Deer Creek Canyon facilities, the Rilda Canyon facilities should have similar itemized costs.

As you know, the Rilda Canyon Portal facilities are presently being planned. A reclamation cost for these facilities will need to be calculated. Energy West suggests that all reclamation costs associated with the Deer Creek Mine (i.e. Deer Creek Canyon facilities, Left Fork Rilda Canyon fan facilities, Deer Creek waste rock site, and the proposed Rilda Canyon Portal facilities) should be updated simultaneous instead of updating three or four different times.

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JUN 08 2004

DIV. OF OIL, GAS &amp; MINING

Huntington Office:  
(801) 687-9821  
Fax (801) 687-2695  
Purchasing Fax (801) 687-9092

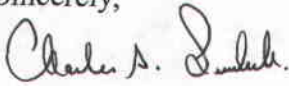
Deer Creek Mine:  
(801) 381-2317  
Fax (801) 381-2285

Cottonwood Mine:  
(801) 748-2319  
Fax (801) 748-2380

Currently, the reclamation costs are escalated to 2007 and estimated at \$2,656,716.00. The bond held for complete Deer Creek Mine reclamation is \$3,000,000.00. This amount is sufficient to ensure the completion of the reclamation if the work has to be performed by the Division in the event of forfeiture. Energy West commits to updating the bond for the entire facility as part of the permit approval process for the proposed Rilda Canyon Portal facility.

Enclosed are five (5) highlighted copies of Map CM-10883-EM (3-9A), Deer Creek Mine, Rilda Canyon, Plan View of Surface Facilities and Access Road, for your review. Also enclosed are the required C1/C2 forms for incorporation into the MRP. One copy has been delivered to PFO. If you have any questions or concerns with this amendment, please contact Dennis Oakley at (435) 687-4825.

Sincerely,



Chuck Semborski  
Manager of Permitting and Geology

Enclosures

cc Douglas E. Johnson (w/o enclosures)  
File

**APPLICATION FOR COAL PERMIT PROCESSING**  
**Detailed Schedule Of Changes to the Mining And Reclamation Plan**

**Permittee:** PacifiCorp

**Mine:** Deer Creek Mine

Permit Number: C/015/018

**Title:** Amendment to Update Deer Creek Mine Permit Map 3-9A, PacifiCorp, Deer Creek Mine, C/015/018, Emery County, Utah

Provide a detailed listing of all changes to the Mining and Reclamation Plan, which is required as a result of this proposed permit application. Individually list all maps and drawings that are added, replaced, or removed from the plan. Include changes to the table of contents, section of the plan, or other information as needed to specifically locate, identify and revise the existing Mining and Reclamation Plan. Include page, section and drawing number as part of the description.

## DESCRIPTION OF MAP, TEXT, OR MATERIAL TO BE CHANGED

Volume 5, Map CM-10883-EM, 3-9A, Rilda Canyon Plan View of Surface Facilities and Access Road.

[illegible]

**Any other specific or special instruction required for insertion of this proposal into the Mining and Reclamation Plan.**

Received by Oil, Gas &amp; Mining



# APPLICATION FOR COAL PERMIT PROCESSING

Permit Change ☒ New Permit ☐ Renewal ☐ Exploration ☐ Bond Release ☐ Transfer ☐

**Permittee:** PacifiCorp

**Mine:** Deer Creek Mine

**Permit Number:** C/015/018

**Title:** Amendment to Update Deer Creek Mine Permit Map 3-9A, PacifiCorp, Deer Creek Mine, C/015/018, Emery County, Utah

**Description,** Include reason for application and timing required to implement:

**Instructions:** If you answer yes to any of the first eight (gray) questions, this application may require Public Notice publication.

- |   |   |
|---|---|
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 1. Change in the size of the Permit Area? Acres: _____ Disturbed Area: _____ <input type="checkbox"/> increase <input type="checkbox"/> decrease. |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 2. Is the application submitted as a result of a Division Order? DO# _____  |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area?                                     |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 4. Does the application include operations in hydrologic basins other than as currently approved?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 6. Does the application require or include public notice publication?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 7. Does the application require or include ownership, control, right-of-entry, or compliance information?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 9. Is the application submitted as a result of a Violation? NOV # _____   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 10. Is the application submitted as a result of other laws or regulations or policies?  |
| <i>Explain:</i> _____   |   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 11. Does the application affect the surface landowner or change the post mining land use?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2)                                |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 13. Does the application require or include collection and reporting of any baseline information?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 15. Does the application require or include soil removal, storage or placement?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 16. Does the application require or include vegetation monitoring, removal or revegetation activities?  |
| <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | 17. Does the application require or include construction, modification, or removal of surface facilities?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 18. Does the application require or include water monitoring, sediment or drainage control measures?  |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 19. Does the application require or include certified designs, maps or calculation?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 20. Does the application require or include subsidence control or monitoring?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 21. Have reclamation costs for bonding been provided?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream?  |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 23. Does the application affect permits issued by other agencies or permits issued to other entities?   |

**Please attach four (4) review copies of the application. If the mine is on or adjacent to Forest Service land please submit five (5) copies, thank you.** (These numbers include a copy for the Price Field Office)

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

Charles A. Semborski  
Print Name

*Charles D. Smith*

Geology/Permitting Supervisor

Sign Name, Position, Date

6/7/04

Subscribed and sworn to before me this 7<sup>th</sup> day of June, 2004

Notary Public

My commission Expires:

Attest: State of

County of

*Lori Ann Anderson*  
Utah  
Emery

ss:



**For Office Use Only:**

**Assigned Tracking  
Number:**

**Received by Oil, Gas & Mining**

Form DOGM- C1 (Revised March 12, 2002)